

SOUTH CAROLINA ELECTRIC & GAS COMPANY
STATEMENT OF DEPRECIATION RESERVES - ELECTRIC
AT MARCH 31, 2004
DOCKET NO. 2004-178-E

		(\$000's)			
Line No.	Description	Per Books	Adjustments	As Adjusted	Allocated to Retail
	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)
1	Intangible Plant	-	-	-	
2	Production	934,402	22,148	956,550	900,549
3	Transmission	179,263	(2,700)	176,563	165,364
4	Distribution	577,428	(4,042)	573,386	571,939
5	General	99,571	(64)	99,507	95,565
6	Common	<u>55,864</u>	<u>5,986</u>	<u>61,850</u>	<u>59,400</u>
7	Total	<u>1,846,528</u>	<u>21,328</u>	<u>1,867,856</u>	<u>1,792,817</u>

The Composite Depreciation Rates used in computing annual depreciation expense are shown below:

	Current	Requested
8 Steam Production	3.67%	4.80%
9 Nuclear Production	2.54%	1.98%
10 Hydro Production	1.85%	1.50%
11 Other Production	2.98%	4.54%
12 Other Production - Urquhart Units 5 & 6 ¹	4.00%	-
13 Other Production - Jasper	-	4.00%
14 Transmission	2.40%	2.42%
15 Distribution	2.77%	2.54%
16 General	8.43%	7.84%
17 Common Plant	4.78%	15.12%

¹ Included in the requested Composite Depreciation Rate for Other Production.